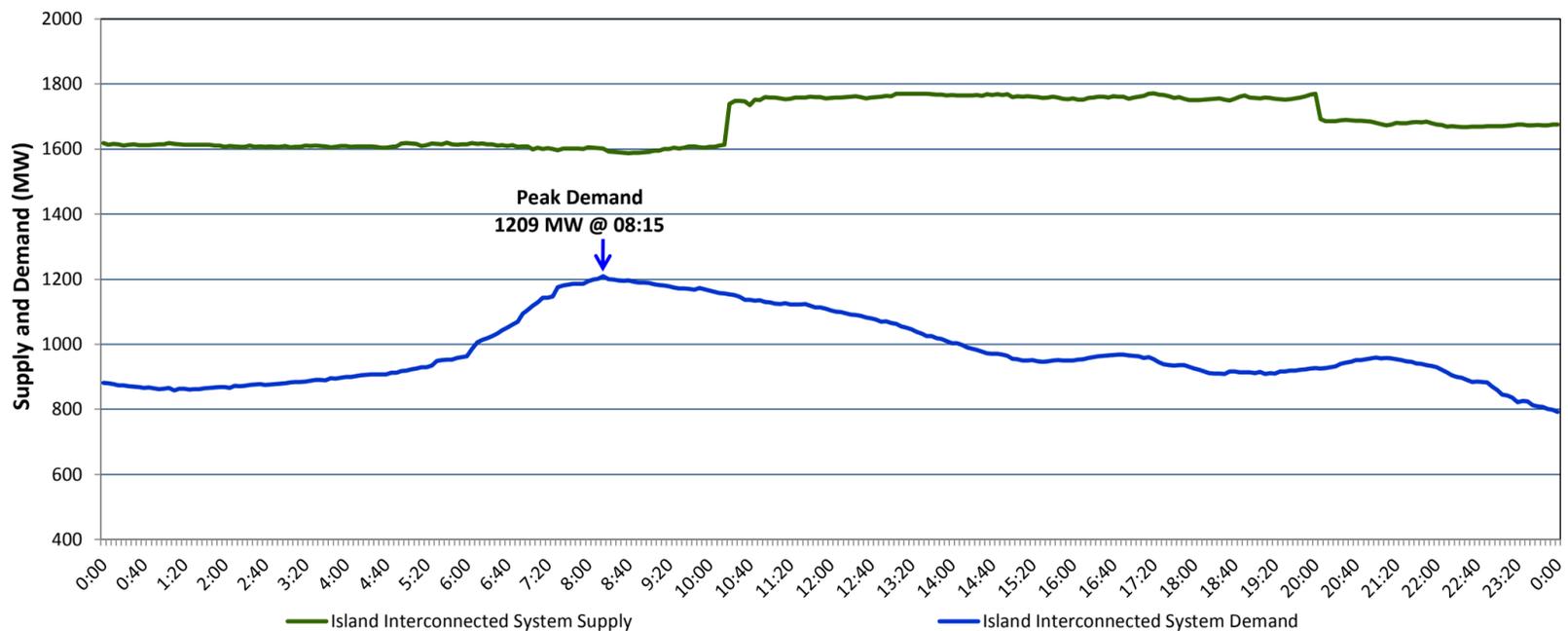


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Thursday, May 04, 2017**

**Section 1
Island Interconnected System Supply and Demand
Actual 24 Hour System Performance For Wednesday, May 03, 2017**



Supply Notes For May 03, 2017

- 1,2
- A As of 1526 hours, April 03, 2017, Stephenville Gas Turbine available at 25 MW (50 MW).
 - B As of 1520 hours, April 19, 2017, Hawke's Bay Diesel Plant available at 2.5 MW (5 MW).
 - C As of 0855 hours, May 01, 2017, Holyrood Unit 2 unavailable 165 MW (170 MW).
 - D As of 1704 hours, May 01, 2017, Holyrood Unit 1 available at 125 MW (170 MW).
 - E At 0817 hours, May 03, 2017, Holyrood Diesels unavailable (10 MW).
 - F At 1002 hours, May 03, 2017, Hinds Lake Unit unavailable due to planned outage (75 MW).
 - G At 1016 hours, May 03, 2017, Holyrood Unit 3 available (150 MW).
 - H At 1300 hours, May 03, 2017, Holyrood Diesels available (10 MW).
 - I At 1842 hours, May 03, 2017, Hinds Lake Unit available (75 MW).
 - J At 2003 hours, May 03, 2017, Bay d'Espoir Unit 3 unavailable due to planned outage (76.5 MW).

**Section 2
Island Interconnected Supply and Demand**

Thu, May 04, 2017	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW) Forecast
			Morning	Evening	
Available Island System Supply: ⁵	1,655 MW	Thursday, May 04, 2017	4	3	1,110
NLH Generation: ⁴	1,375 MW	Friday, May 05, 2017	2	4	1,155
NLH Power Purchases: ⁶	85 MW	Saturday, May 06, 2017	3	2	1,010
Other Island Generation:	195 MW	Sunday, May 07, 2017	3	7	1,015
Current St. John's Temperature:	4 °C	Monday, May 08, 2017	6	5	980
Current St. John's Windchill:	N/A °C	Tuesday, May 09, 2017	4	4	1,045
7-Day Island Peak Demand Forecast:	1,155 MW	Wednesday, May 10, 2017	5	5	1,050

Supply Notes For May 04, 2017

- 3
- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Wed, May 03, 2017	Actual Island Peak Demand ⁸	08:15	1,209 MW
Thu, May 04, 2017	Forecast Island Peak Demand		1,110 MW

Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).